

# FILE NOTATIONS

Entered in NID File \_\_\_\_\_  
 Entered On S R Sheet \_\_\_\_\_  
 Location Map Pinned \_\_\_\_\_  
 Card Indexed ✓ \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 12-2-57  
 OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_  
 GW \_\_\_\_\_ OS \_\_\_\_\_ PA X

Location Inspected \_\_\_\_\_  
 Bond released \_\_\_\_\_  
 State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log 12-11-57  
 Electric Logs (No. ) 3

E \_\_\_\_\_ I \_\_\_\_\_ EI ✓ GR \_\_\_\_\_ CR-N ✓ M-L ✓  
 Lat. \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

(SUBMIT IN DUPLICATE)

LAND:

x		

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Fee and Patented.....☐  
State .....☐  
Lease No. ....  
Public Domain .....☒  
Lease No. SL 070234A  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Utah Federal "A"

October 4, 1957

Well No. 1 is located 500 ft. from {S} line and 500 ft. from {W} line of Sec. 17  
SW/4 of SW/4 T-39-S R-24-E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5055 feet.A drilling and plugging bond has been filed with State of Utah

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We propose to drill this well as follows:

Drill to 100' and set 13 3/8" conductor pipe w/ neat cmt. 2% CaCl.  
 Circulate cmt. WOC 24 hrs.  
 Drill to hard streak below Bluff sand (water sd.) estimated T.D.  
 900-1300'  
 Run & cmt. 9-5/8" csg. w/ sufficient 50-50 Incor Pozmix w/ 4% gel to circ.  
 Drill 8 3/4" hole to approx. 6300'.  
 If upon evaluation of open hole information and electrical surveys  
 there is indication of commercial production, run 5 1/2" smls. csg. &  
 cmt. w/ sufficient amount to bring top of cmt. at least 600' above  
 top of test zone or 600' above csg.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sunray Mid-Continent Oil CompanyAddress P. O. Box 128Hobbs, New Mexico

By

C. T. McChonkaTitle Hobbs Area Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

COMPANY Sunray Mid-Continent Oil Company

Well Name & No. Utah Federal A #1

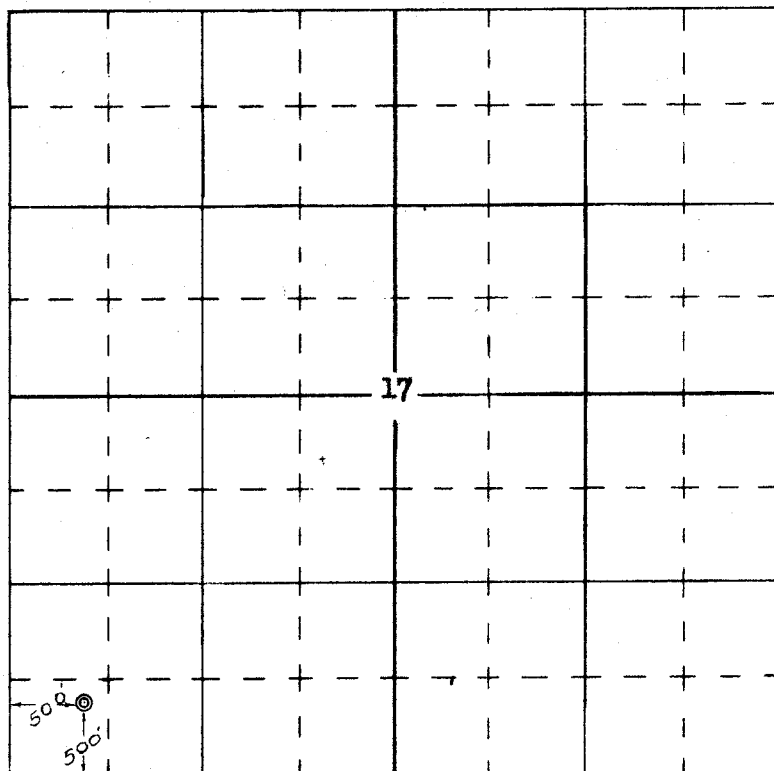
Lease No. S.L. 070234A

Location 500' from the South line and 500' from the West line.

Being in SW 1/4 SW 1/4

Sec. 17, 29 ~~N.~~ E., R. 24 ~~W.~~ E., S. L. M., San Juan County, Utah

Ground Elevation 5055, ungraded.



Scale -- 4 inches equals 1 mile

Surveyed October 2, 19 57

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Four States Oil Field Surveys  
Farmington, New Mexico

Ernest V. Echohawk

Ernest V. Echohawk  
Registered Land Surveyor  
N. M. Reg. #1545

Practicing in Utah under Laws  
regulating Professional Engrs.  
and Land Surveyors, Utah code 1953,  
Title 58-10-16.

( ) FOR YOUR INFORMATION

( ) FOR YOUR ATTENTION

( ) FOR FILING

( ) FOR MAILING

( ) FOR APPROVAL

( ) FOR RECOMMENDATION

( ) FOR SIGNATURE

( ) SHOW CHARGE

( ) **RETURN**

DATE

TO Cleon B. Feight

REMARKS: Enclosed are copies of

plat for Sunray Mid-Continent

Utah Federal A#1

FROM: \_\_\_\_\_

COMPANY Sunray Mid-Continent Oil Company

Well Name & No. Utah Federal A #1

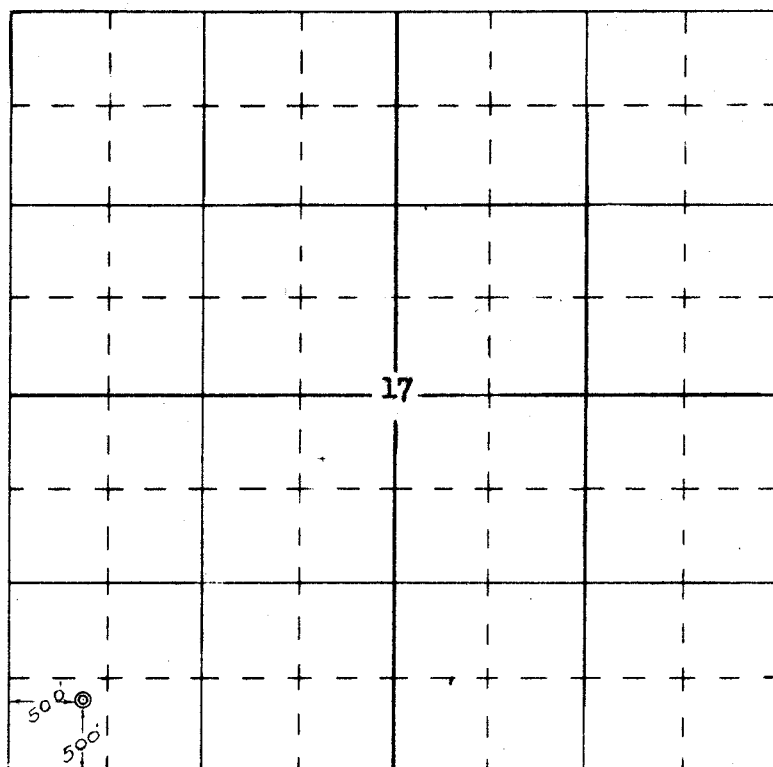
Lease No. S.L.O 70234A

Location 500' from the South line and 500' from the West line.

Being in SW1SW1

Sec. 17, T 29 N, R 24 W, S. L. M., San Juan County, Utah

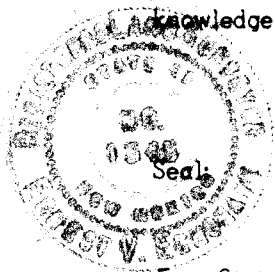
Ground Elevation 5055, ungraded.



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Surveyed October 2, 19 57

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and Land Surveyors, Utah code 1953,  
Title 58-10-16.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLAND OFFICE Salt Lake  
LEASE NUMBER 070234A  
UNIT M

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Utah Federal A-1The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 19 57Agent's address P. O. Box 128Company Sunray Mid-Continent Oil Co.Hobbs, New MexicoSigned C.T.M. ClarkPhone 3-6153Agent's title Hobbs Area Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW/4 of SW/4 Sec. 17	39S	24E	1							Proposed - 6200' Paradox Sand test Spudded 6:00 P.M. 10-14-57  Drilled 13 3/8" hole. Cement 9 5/8" csg. at 876 w/400 sx. pozmix, 4% Gel. Circulate cement to surface. Test csg. 500#, 30 min. 24 hrs. after plug down. O.K.  11/1/57 A.M. report. Well drlg. at 4655' Sandy Shale.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;  
\_\_\_\_\_ no \_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

# SUNRAY MID-CONTINENT OIL COMPANY

October 4, 1957  
P. O. Box 128  
Hobbs, New Mexico

State of Utah  
Oil & Gas Conservation Commission  
State Capitol Building  
Salt Lake City 14, Utah

Dear Sirs:

The plat showing the location of all leases, property lines, etc. is now being prepared by the Four States Engineering Service and will be submitted at the earliest possible date.

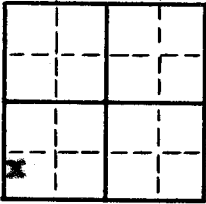
Yours truly,

C. T. McClanahan  
Hobbs Area Superintendent



(SUBMIT IN DUPLICATE)

LAND:



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☐  
 State.....☐  
 Lease No. ....  
 Public Domain.....☒  
 Lease No. **SL 070234A**  
 Indian.....☐  
 Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... <input checked="" type="checkbox"/> Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Utah Federal "A"

October 4, 1957

Well No. 1 is located 500 ft. from {S} line and 500 ft. from {W} line of Sec. 17  
SW/4 of SW/4 T-39-S R-24-E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat San Juan Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5055 feet.A drilling and plugging bond has been filed with State of Utah

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

We propose to drill this well as follows:

Drill to 100' and set 13 3/8" conductor pipe w/ neat cmt. 2% CaCl.  
 Circulate cmt. WOC 24 hrs.  
 Drill to hard streak below Bluff sand (water sd.) estimated T.D.  
 900-1300'  
 Run & cmt. 9-5/8" csg. w/ sufficient 50-50 Incor Pozmix w/ 4% gel to circ.  
 Drill 8 3/4" hole to approx. 6300'.  
 If upon evaluation of open hole information and electrical surveys  
 there is indication of commercial production, run 5 1/2" smls. csg. &  
 cmt. w/ sufficient amount to bring top of cmt. at least 600' above  
 top of test zone or 600' above csg.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Sunray Mid-Continent Oil CompanyAddress P. O. Box 128Hobbs, New Mexico

By

C. T. McClureTitle Hobbs Area Superintendent

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



COMPANY Sunray Mid-Continent Oil Company

Well Name & No. Utah Federal A #1

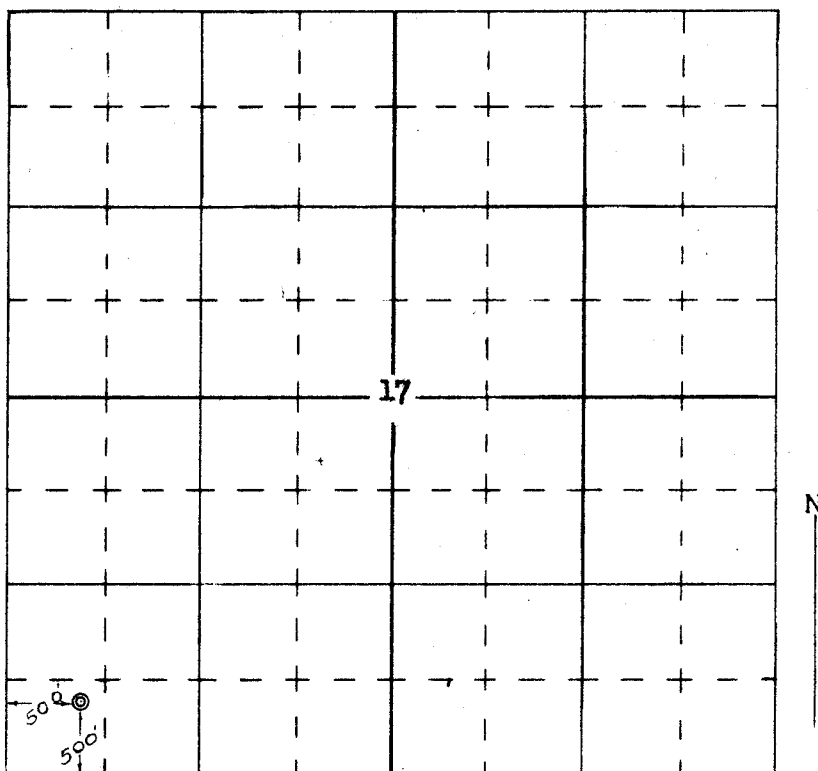
Lease No. S.L.070234A

Location 500' from the South line and 500' from the West line.

Being in SW 1/4

S. E.  
Sec. 17, T29 N, R 24 W, ~~Range 24~~ S. L. M., San Juan County, Utah

Ground Elevation 5055, ungraded.

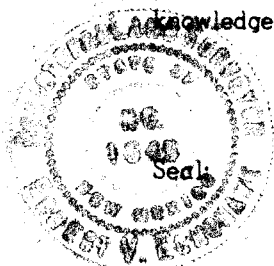


Scale -- 4 inches equals 1 mile

Surveyed October 2, 19 57

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my

knowledge and belief.



Four States Oil Field Surveys  
Farmington, New Mexico

Ernest V. Echohawk

Ernest V. Echohawk  
Registered Land Surveyor  
N. M. Reg. #1545

Practicing in Utah under Laws  
regulating Professional Engrs.  
and Land Surveyors, Utah code 1953,  
Title 58-10-16.

October 8, 1957

Sunray Mid-Continent Oil Company  
P. O. Box 128  
Hobbs, New Mexico

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Utah Federal A-1, which is to be located 500 feet from the south line and 500 feet from the west line of Section 17, Township 39 South, Range 24 East, S1EM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very truly,

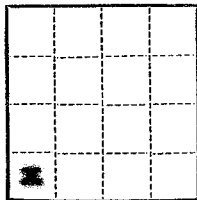
OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT  
SECRETARY

CBF:en

cc: Phil McGrath  
USGS, Farmington,  
New Mexico

DR-USGS



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Approval expires 12-31-60.

Land Office Salt Lake Utah  
070234A  
Lease No. \_\_\_\_\_  
Unit \_\_\_\_\_

*Noted  
12/13  
H*

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 6, 1957

Utah Federal "A"

Well No. 1 is located 500 ft. from N line and 500 ft. from W line of sec. 17

SW/4 of SW/4  
(1/4 Sec. and Sec. No.)

T-39-S  
(Twp.) (Range)

R-24-E  
(Meridian)

Wildcat  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 9055 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We intend to plug this well; placing neat cement plugs - 6310'-6213' Paradox. 3260' to 3155' Bechelly; 2980' to 2915' Shinarump; 915' to 815' bottom surface pipe; 0 - 20' plug in top of casing with 4' monument. The remainder of the hole will be filled with heavy drilling mud. The Herman will not be plugged as no porosity has developed here.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sunray Mid-Continent Oil Co.

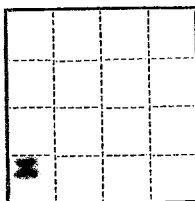
Address Box 128

Hobbs, H. H.

By H. M. Stewart

Title Area Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office Salt Lake, Utah  
Lease No. 070234A  
Unit \_\_\_\_\_

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 6, 1957

Utah Federal #1

Well No. 1 is located 500 ft. from N line and 500 ft. from E line of sec. 17

SW/4 of SW/4

T - 39-S

R-24E

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Wildcat

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 5055 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We drilled to 5833' and ran correlation logs. We then drilled to 5910' and started coring with diamond core head. Cored from 5910' to 6078' - attempted to drill stem test 5979-6078; hole in drill pipe - miscum. DST 5979-6078', no show. Cored 6078' to 6300' - DST 6271' to 6300' - no show; Ran Schlumberger log. Placed: 30 sac cement plug, 6310' to 6213'; 40 sac cement plug 3260' to 3155'; 25 sac cement plug 2980' to 2915'; 40 sac cement plug 915' to 815' and 10 sac cement in top of casing with 4" pipe sticking up.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Sunray Mid-Continent Oil Co.Address Box 128Hobbs, N. M.

By

H. M. Stewart

Title

Area Engineer

State Capitol Building  
Salt Lake City 14, Utah

A blank 10x10 grid with an 'x' in the bottom-left corner.

# LOG OF OIL OR GAS WELL

Operating Company Sunray Mid-Continent Oil Co. Address Box 128, Hobbs, N. M.  
Lease or Tract: Utah Federal "A" Field Wildcat State Utah  
Well No. 1 Sec. 17 T. 39 S. R. 24 E. Meridian San Juan County  
Location 500 ft. {N. } of S Line and 500 ft. {E. } of W Line of Sec. 17 Elevation 5055  
{S. } {W. } (Derrick floor relative to sea level)

Signed A. W. Stenwald

Date December 6, 1957 Title Engineer

Commenced drilling 10-15-57, 1957 Finished drilling 12-2-57, 1957

(Denote gas by  $G$ )

No. 1, from None to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

No. 1, from 2915 to 2980      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	135'	200	Pump & Plug		
9 5/8	876'	400	Pump & Plug		

MARK	3
------	---

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

[illegible]

## TOOLS USED

Rotary tools were used from 0 feet to 6300 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## DATES

-----, 19----- Put to producing Dry Hole -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
			<u>Schlumberger Tops</u>
			Entrada 865
			Shinarump 2915
			Dechelly 3180
			Hermosa 4995
			Paradox 6007
			T. D. 6313

**[OVER]**

### HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

- 10-15-57: Spudded and rilled surface hole to 140'; ran 13 3/8" 36# casing, set at 135' with 200 sax cement. Cement circulated.
- 10-18-57: Ran 9 5/8" 32.3# casing to 876' with 400 sax cement. Cement circulated.
- 11-14-57: Ran Schlumberger correlation logs to 5833'.
- 11-15-57: Started coring at 5910'.
- 11-19-57: Ran DST #1 and #2.
- 12-1-57: Ran DST #3.
- 12-2-57: Plugged and abandoned.

1957 DEC 9

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION

AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: - The methods and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County San Juan  
Lease Name Utah Fed. "A" Well No. 1 Sec. 17 Twp 39-S R. 24-E  
Date well was plugged: Dec. 2, 19 57

Was the well plugged according to regulation of the Commission? Yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging, size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing)

13 3/8" casing @ 135' with 200 sac cement circulated.

9 5/8" casing @ 876' with 400 sac cement circulated

Placed 30 sac cement plug, 6310' to 6213'; 40 sac cement plug 3260' to 3155'; 25 sac cement plug 2980' to 2915'; 40 sac cement plug 915' to 815' and 10 sac cement in top of casing with 4" pipe sticking up.

Balance of hole is filled with heavy drilling mud.

Operator Sunray Mid-Continent Oil Co.

Address Box 128

Hobbs, N. M.

AFFIDAVIT

STATE OF ~~UTAH~~ New Mexico

COUNTY OF San Juan

Before me, the undersigned authority, on this day personally appeared J. A. Perry, known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 7th day of December, 19 57.

My Commission expires:

My Commission expires May 7, 1958

Larry M. Kildan  
NOTARY PUBLIC

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil & Gas Conservation Commission, Room 140, State Capitol, Salt Lake City 14, Utah.